

Pick-Sloan Missouri Basin Program--Eastern Division  
Western Area Power Administration  
Upper Great Plains Region

**Power Supply Report:**

Month of February 2010  
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
473,782,289	603,365	469,188,689	943,574,343	539,719	816,298,777	110,966,090	15,769,757

FY To Date  
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	**NonFirm	Balance 1/
2,725,617,974	1,533,097	2,457,418,276	5,184,569,347	1,321,397	3,915,152,858	956,802,562	311,292,530

1/ Balance includes system losses, regulation energy differences for the month,scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

**Power Supply Expenses:**

	Month of February 2010	
	kWh	\$
*Purchased Power	469,188,689	\$18,984,656
Wheeling		\$139,217
		<u>\$19,123,873</u>

	FY To Date	
	kWh	\$
*Purchased Power	2,457,418,276	\$90,473,137
Wheeling		\$1,112,670
		<u>\$91,585,807</u>

\*JMP Amount included in Purchased Power      45,539,641      \$1,032,757

165,261,950      \$3,792,227